FPPCA FORMAT for the month of APRIL,2025 FY 24-25 (APCPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg. as per Tariff Order	Actual
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
1	Dr. NTTPS	139.5500	139.2352	-0.3148	132.2000	145.6360	13.4360	590.2965	594.1280	3.8315	0	0.0000	0.0000	722.4965	739.7639	17.2674	5.10	5.31
2	Dr. NTTPS-IV	59.1700	59.8774	0.7074	47.6333	52.5586	4.9253	233.1298	239.6059	6.4761	0	0.0000	0.0000	280.7631	292.1645	11.4014	4.75	4.88
3	Dr. NTTPS-V	91.4500	75.5193	-15.9307	179.6917	170.9670	-8.7247	305.4430	240.9067	-64.5363	0	0.0000	0.0000	485.1347	411.8737	-73.2610	5.30	5.45
4	Dr.M.V.R.RTPP Stage-I	41.2800	35.0792	-6.2008	44.0083	41.1735	-2.8349	131.6320	163.4098	-10.2222	0	0.0000	0.0000	240.4050	263.0172	22.5322	5.51	5.75
5	Dr.M.V.R.RTPP Stage-II	43.6500	45.7099	2.0599	48.4250	50.0860	1.6609	192.0600	212.9313	20.8713	0	0.0000	0.0000	329.5120	335.6311	6.1191	5.52	6.03
6	Dr.M.V.R.RTPP Stage-III	23.4800	22.4760	-1.0040	26.2000	30.9310	4.7310	103.3120	104.7001	1.3881	0	0.0000	0.0000	361.6167	402.7217	41.1050	5.72	6.36
7	Dr.M.V.R.RTPP Stage-IV	63.2500	63.3127	0.0627	102.2917	127.0369	24.7452	259.3250	275.6840	16.3590	0	0.0000	0.0000	2445.6483	2449.7554	4.1071	5.30	5.55
8	GENCO THERMAL TOTAL	461.8300	441.2096	-20.6204	580.4500	618.3088	37.9388	1865.1983	1031.3666	-33.8317	0	0.0000	0.0000	39.0167	40.4900	1.4711	0.00	142.17
9	Srisailam RCPH	0.0000	0.2848	0.2848	39.0167	40.4900	1.4741	0.0000	0.0000	0.0000	0	0.0000	0.0000	4.5000	4.7539	0.2539	0.00	551.77
10	NSRCPH	0.0000	-0.0086	-0.0086	4.5000	4.7539	0.2539	0.0000	0.0000	0.0000	0	0.0000	0.0000	8.8503	9.2940	0.4356	40.27	-415.54
11	NSTPDC PH	0.2200	-0.0209	-0.2409	8.8503	9.2940	0.4356	0.0000	0.0000	0.0000	0	0.0000	0.0000	15.3970	15.9641	0.5671	1.31	1.36
12	Upper Sileru	11.7700	11.7518	-0.0182	15.3970	15.9641	0.5671	0.0000	0.0000	0.0000	0	0.0000	0.0000	29.5148	30.5979	1.0831	1.32	1.31
13	Lower Sileru	22.4200	23.3448	0.9248	29.5140	30.5979	1.0831	0.0000	0.0000	0.0000	0	0.0000	0.0000	1.6048	1.6629	0.0581	0.72	0.57
14	Donkarayi	2.2400	2.9373	0.6973	1.6048	1.6629	0.0581	0.0000	0.0000	0.0000	0	0.0000	0.0000	2.4750	2.6270	0.1520	0.00	-435.27
15	PABRHES	0.0000	-0.0060	-0.0060	2.4750	2.6270	0.1520	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.4500	0.4629	0.0129	15.00	7.63
16	Minihydel(Chettipet)	0.0300	0.0607	0.0307	0.4500	0.4629	0.0129	0.0000	0.0000	0.0000	0	0.0000	0.0000	13.2750	7.0658	-6.2092	3.18	1.39
17	Machkund HES (AP Share)	4.1700	5.0722	0.9022	13.2750	7.0658	-6.2092	0.0000	0.0000	0.0000	0	0.0000	0.0000	0.0000	6.7832	6.7832	0.00	3.77
18	Tungabhadra HES (AP Share)	0.0000	0.7732	0.7732	0.0000	6.7832	6.7832	0.0000	0.0000	0.0000	0	0.0000	0.0000	115.0917	119.7024	4.6108	2.82	2.71
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	40.8500	44.1893	3.3393	115.0917	119.7024	4.6108	0.0000	0.0000	0.0000	0	0.0000	0.0000	181.4345	161.2018	-20.2327	4.59	4.37
20	NTPC(SR) Ramagundam I & II	38.7200	36.8906	-1.8294	26.9417	27.6208	0.5791	154.4028	133.5810	-20.9118		0.0000	0.0000	284.6755	333.1467	48.4712	4.48	4.05
21	NTPC(SR) Simhadri Stage-I	63.4800	68.6415	5.1615	53.6083	66.2145	12.5061	231.0672	266.9322	35.8650		0.0000	0.0000	143.3497	155.6058	12.2562	4.83	5.26
22	NTPC(SR) Simhadri Stage-II	29.7000	29.5875	-0.1125	35.2417	41.6821	6.5405	108.1080	113.7237	5.6157		0.0000	0.0000	61.9833	62.7703	0.8219	2.47	2.41
23	NTPC(SR) Talcher Stage-II	25.0400	26.0699	1.0299	18.1333	20.6233	2.1900	43.8200	42.1550	-1.6650		0.0000	0.0000	45.3085	41.8296	-3.4789	4.78	4.35
24	NTPC(SR) Ramagundam III	9.4800	9.6080	0.1280	7.4833	7.6540	0.1707	37.0252	34.1756	-3.6496		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
25	NTPC Kudgi Stage-I	0.0000	20.8575	20.8575	0.0000	44.7949	44.7949	0.0000	95.2831	95.2831		0.0000	0.0000	140.0780	140.0780	0.0000	0.00	6.72
	NTPC Telangana STPS - I	0.0000	0.1234	0.1234	0.0000	0.0403	0.0403	0.0000	0.4423	0.4423		0.0000	0.0000	0.0000	0.4826	0.4826	0.00	3.91
26	NTECL Valluru	0.0000	10.8985	10.8985	0.0000	18.2906	18.2986	0.0000	45.2943	45.2943		0.0000	0.0000	0.0000	63.5929	63.5929	0.00	5.04
27	NLC Stage-I	5.7200	1.9986	-3.7214	4.7167	1.8241	-2.8926	18.5328	6.4794	-12.0534		0.0000	0.0000	23.2495	9.3035	-14.9460	4.06	4.15
28	NLC Stage II	10.5000	4.7492	-5.7508	8.9583	4.4548	-4.5035	34.0200	15.3968	-18.6232		0.0000	0.0000	42.9783	19.8516	-23.1267	4.09	4.18
29	NPC(MAPS)	1.4500	1.0948	-0.3552	0.0000	0.0000	0.0000	3.7120	2.8639	-0.8481		0.0289	0.0289	3.7120	2.8928	-0.8192	2.56	2.64
30	NPC(KAIGA unit I,II,III,IV)	10.5300	12.7038	2.1738	0.0000	0.0000	0.0000	37.1709	45.0993	7.9284		0.0000	0.0000	37.1709	45.0993	7.9284	3.53	3.55
31	NTPL(NLC TamilNadu)	0.0000	13.4775	13.4775	0.0000	26.4090	26.4090	0.0000	55.3388	55.3388		0.0000	0.0000	0.0000	81.7478	81.7478	0.00	6.07
32	NLC NNTPS	0.0000	7.0476	7.0476	0.0000	13.1448	13.1448	0.0000	19.5288	19.5288		0.0000	0.0000	0.0000	32.6736	32.6736	0.00	4.64
33	KKNPP Unit-I	0.0000	0.0369	0.0369	0.0000	0.0000	0.0000	0.0000	0.1685	0.1685		0.0000	0.0000	0.0000	0.1685	0.1685	0.00	4.56
34	NLC TPS- I Expn.	0.0030	0.0360	0.0330	0.0000	0.0365	0.0365	0.0000	0.1054	0.1054		0.0000	0.0000	0.0000	0.1418	0.1418	0.00	3.94
35	NLC TPS- II Expn.	0.0020	0.0021	0.0001	0.0000	0.0053	0.0053	0.0000	0.0070	0.0070		0.0000	0.0000	0.0000	0.0123	0.0123	0.00	5.84
36	JNNSM Ph-1 Thermal	4.9300	4.5768	-0.3532	5.0000	5.0000	0.0000	20.8046	10.9259	-9.8787		0.0000	0.0000	26.2046	18.5727	-7.6319	5.32	4.06
50	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
37	CGS TOTAL	199.5500	200.1933	0.6433	272.6498	272.6498	0.0000	112.1665	589.5535	895.5008	205.9473	0	0.0289	0.0289	850.8368	1168.1795	318.1427	4.26	4.70
38	NCE- Others	5.2100	4.5479	-0.6621	1.7333	0.0000	-1.7333	29.8012	28.8151	-0.9861		0.0000	0.0000	31.5345	28.8151	-2.7194	6.05	6.34
39	NCE Solar	156.7300	164.1503	7.4203	0.0000	0.0000	0.0000	672.3717	707.1265	34.7548		3.8913	3.8913	672.3717	711.0178	38.6461	4.29	4.33
40	NCE WIND	100.8900	73.5155	-27.3745	0.0000	0.0000	0.0000	166.1118	343.9166	-122.1952		0.0000	0.0000	466.1118	343.9166	-122.1952	4.62	4.60
41	NCE TOTAL	262.8300	242.2137	-20.6163	1.7333	0.0000	-1.7333	1168.2847	1079.8583	-88.4264	0	3.8913	3.8913	1170.0180	1083.7496	-86.2684	4.45	4.47
	SEC (APRAPSCOM)	44.7400	0.0000	-44.7400	0.0000	0.0000	0.0000	111.4026	0.0030	-111.4026		0.0000	0.0000	111.4026	0.0000	-111.4026	2.49	0.00
	NCE Solar	44.7400	0.0000	-44.7400	0.0000	0.0000	0.0000	111.4026	0.0030	-111.4026	0	0.0000	0.0000	111.4026	0.0000	-111.4026	2.49	0.00
42	APPDCL Stage-I	155.5300	146.0781	-9.4519	199.7333	241.5217	41.7884	591.0140	555.0957	-35.9173		0.0000	0.0000	790.7473	796.6184	5.8711	5.08	5.45
43	APPDCL Stage-II	91.4500	81.9373	-9.5127	202.3833	211.2634	8.8801	292.6400	262.1993	-30.4407		0.0000	0.0000	495.0233	473.4627	-21.5607	5.41	5.78
44	Godavari Gas Power Plant	0.0000	0.0000	0.0000	2.5250	1.1365	-1.3885	0.0000	0.0000	0.0000		0.0000	0.0000	2.5250	1.1365	-1.3885	0.00	0.00
47	TS NPDCL (TSPCC)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
48	JOINT SECTOR TOTAL	246.9800	220.0153	-18.9647	404.6417	153.9216	49.2799	883.6540	817.2959	-66.3581	0	0.0000	0.0000	1280.2957	1271.2175	-17.0781	5.22	5.58

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)												10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
49	SBE P1 (230MW)	316400	35.9192	4.2792	44.0417	48.4867	0.6450	80.9584	93.5115	12.5131		13.0393	13.0393	125.0401	155.0374	26.9973	3.98	4.26
50	SBE P2 (500MW Firm)	65.1700	69.1048	3.9348	109.4750	117.3321	7.3571	162.2733	156.8679	-5.4054		4.5826	4.5826	272.2483	278.7827	6.5344	4.18	4.03
	SEMBCORP PROJECT-1 (625MW)	814600	0.0000	-81.4600	130.6083	0.0000	-130.6083	208.5376	0.0000	-208.5376		0.0000	0.0000	339.1459	0.0000	-339.1459	4.16	0.00
	SEMBCORP PROJECT-2 (325MW)	0.0000	15.5259	15.5259	0.0000	28.0401	28.0401	0.0000	35.2439	35.2439		0.0000	0.0000	0.0000	64.0839	64.0839	0.00	4.13
51	HNPCL	94.9300	69.3257	-25.6043	141.8000	110.6102	-31.1898	330.3564	234.7405	-95.6159		0.0000	0.0000	472.1564	345.3507	-126.8057	4.97	4.98
52	IPPs TOTAL	273.2000	189.8757	-83.3243	427.2250	302.3691	-124.9559	702.1657	520.3638	-261.0019	0	18.4219	18.4219	1209.3907	841.0547	368.3360	4.43	4.43
53	UI CHARGES	0.0000	3.0836	3.0836	0.0000	0.0000	0.0000	0.0000	52.8157	52.8157		0.0000	0.0000	0.0000	52.8157	52.8157	0.00	17.58
54	Market Purchases	109.4000	99.9088	-9.4912	0.0000	0.0000	0.0000	636.7080	801.0103	164.3023		0.0000	0.0000	636.7080	801.0103	164.3023	5.82	8.02
55	Short term Sales	0.0000	-10.1999	-10.1999	0.0000	0.0000	0.0000	0.0000	59.5861	59.5861			0.0000	0.0000	59.5861	59.5861	0.00	-5.84
56	Purchase from EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
57	Purchase from SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
58	Sale to EPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
59	Sale to SPDCL	0.0000		0.0000	0.0000		0.0000	0.0000		0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
60	Swapping power	0.0000	72.5558	72.5558	0.0000	0.0000	0.0000	0.0000	381.6434	381.6434			0.0000	0.0000	381.6434	381.6434	0.00	5.26
61	TOTAL OTHERS	109.4000	165.2682	55.8682	0.0000	0.0000	0.0000	636.7080	1295.0555	658.3475	0	0.0000	0.0000	636.7080	1295.0555	658.3475	5.82	7.84
62	TRANSMISSION COST	0.0000	0.0000	0.0000	637.1583	659.7652	22.6068	0.0000	33.8725	33.8725		0.0000	0.0000	637.1583	693.6377	56.4793	0.00	0.00
63	SLDC COST	0.0000	0.0000	0.0000	21.9917	65.5806	43.5890	0.0000	0.0000	0.0000		0.0000	0.0000	21.9917	65.5806	43.5890	0.00	0.00
64	PGCIL	0.0000	0.0000	0.0000	297.3333	223.5766	-73.7567	0.0000	0.0000	0.0000		0.0000	0.0000	297.3333	223.5766	-73.7567	0.00	0.00
65	ULDC COST	0.0000	0.0000	0.0000	0.9000	0.9612	0.0512	0.0000	0.0000	0.0000		0.0000	0.0000	0.9000	0.9612	0.0612	0.00	0.00
66	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	957.3833	949.8835	-7.4998	0.0000	33.8725	33.8725	0	0.0000	0.0000	957.3833	983.7560	26.3727	0.00	0.00
67	TOTAL COST	1639.3800	1559.1977	-83.1823	2647.0083	2716.3152	69.8069	6136.9668	6473.3135	336.3467	0	22.3421	22.3421	8783.9751	9212.4708	428.4957	5.36	5.91
69	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)			0.0000		0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
70	POWER PURCHASE FOR THE MONTH	1639.3800	1559.1977	-83.1823	2647.0083	2716.3152	69.8069	6136.9668	6473.3135	336.3467	0	22.3421	22.3421	8783.9751	9212.4708	428.50	5.36	5.91

ENDT.NO FA&CCA(R&E)/GM (PP &S)/ SAO/AO/AAO/JAO/MIS/D.NO. 97 /2025 DT. 29/05/2025

Financial Advisor & Chief Controller
of Accounts (Rev & Exp)
APTransco/APPCC
Vidyut Soudha/Vijayawada

Annexure-II

APCPDCL - FPPCA format for the month of April-2025

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
1	Dr. NTTPS	1260	139.55	139.24	-0.31	132.20	145.64	13.44	590.30	594.13	3.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	722.50	739.76	17.27
2	Dr. NTTPS-IV	500	59.17	59.88	0.71	47.63	52.56	4.93	233.13	239.61	6.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	280.76	292.16	11.40
3	Dr. NTTPS-V	800	91.45	75.52	-15.93	179.69	170.97	-8.72	305.44	240.91	-64.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	485.13	411.87	-73.26
4	Dr.M.V.R.RTPP Stage-I	420	41.28	35.08	-6.20	44.01	41.17	-2.83	181.63	163.41	-18.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	225.64	204.58	-21.06
5	Dr.M.V.R.RTPP Stage-II	420	43.65	45.71	2.06	48.43	50.09	1.66	192.06	212.93	20.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	240.49	263.02	22.53
6	Dr.M.V.R.RTPP Stage-III	210	23.48	22.48	-1.00	26.20	30.93	4.73	103.31	104.70	1.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	129.51	135.63	6.12
7	Dr.M.V.R.RTPP Stage-IV	600	63.25	63.31	0.06	102.29	127.04	24.75	259.33	275.68	16.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	361.62	402.72	41.11
8	**GENCO THERMAL TOTAL**	**4210**	**461.83**	**441.21**	**-20.62**	**580.45**	**618.39**	**37.94**	**1865.20**	**1831.37**	**-33.83**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**2445.65**	**2449.76**	**4.11**
9	Srisailam RCPH	770	0.00	0.28	0.28	39.02	40.49	1.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	39.02	40.49	1.47
10	NSRCPH	90	0.00	-0.01	-0.01	4.50	4.75	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.50	4.75	0.25
11	NSTPDC PH	50	0.22	-0.02	-0.24	8.86	9.29	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.86	9.29	0.44
12	Upper Sileru	725	11.77	11.75	-0.02	15.40	15.96	0.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.40	15.96	0.57
13	Lower Sileru		22.42	23.34	0.92	29.51	30.60	1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.51	30.60	1.08
14	Donkarayi		2.24	2.94	0.70	1.60	1.66	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.60	1.66	0.06
15	PABRHES	20	0.00	-0.01	-0.01	2.48	2.63	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.48	2.63	0.15
16	Minihydel(Chettipet)	1	0.03	0.06	0.03	0.45	0.46	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.45	0.46	0.01
17	Machkund HES (AP Share)	118	4.17	5.07	0.90	13.28	7.07	-6.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.28	7.07	-6.21
18	Tungabhadra HES (AP Share)		0.00	0.77	0.77	0.00	6.78	6.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.78	6.78
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**40.85**	**44.19**	**3.34**	**115.09**	**119.70**	**4.61**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**115.09**	**119.70**	**4.61**
20	NTPC(SR) Ramagundam I & II	2100	38.72	36.89	-1.83	26.94	27.62	0.68	154.49	133.58	-20.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	181.43	161.20	-20.23
21	NTPC(SR) Simhadri Stage-I	1000	63.48	68.64	5.16	53.61	66.21	12.61	231.07	266.93	35.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	284.68	333.15	48.47
22	NTPC(SR) Simhadri Stage-II	1000	29.70	29.59	-0.11	35.24	41.88	6.64	108.11	113.72	5.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	143.35	155.61	12.26
23	NTPC(SR) Talcher Stage-II	2000	25.04	26.07	1.03	18.13	20.62	2.49	43.82	42.15	-1.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	61.95	62.78	0.82
24	NTPC(SR) Ramagundam III	500	9.48	9.61	0.13	7.48	7.65	0.17	37.83	34.18	-3.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.31	41.83	-3.48
25	NTPC Kudgi Stage-I	2400	0.00	20.86	20.86	0.00	44.79	44.79	0.00	95.28	95.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	140.08	140.08
26	NTPC Telangana STPS - I		0.00	0.12	0.12	0.00	0.04	0.04	0.00	0.44	0.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.48
27	NTECL Valluru	1500	0.00	10.90	10.90	0.00	18.30	18.30	0.00	45.29	45.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.59	63.59
28	NLC Stage-I	630	5.72	2.00	-3.72	4.72	1.82	-2.89	18.53	6.48	-12.05	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.25	8.30	-14.95
29	NLC Stage-II	840	10.50	4.75	-5.75	8.96	4.45	-4.50	34.02	15.40	-18.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	42.98	19.85	-23.13
30	NPC(MAPS)	440	1.45	1.09	-0.36	0.00	0.00	0.00	3.71	2.86	-0.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.03	3.71	2.89	-0.82
31	NPC(KAIGA unit I,II,III,IV)	880	10.53	12.70	2.17	0.00	0.00	0.00	37.17	45.10	7.93	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	37.17	45.10	7.93
32	NTPL(NLC TamilNadu)	1000	0.00	13.48	13.48	0.00	26.41	26.41	0.00	55.34	55.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	81.75	81.75
33	NLC NNTPS	1000	0.00	7.05	7.05	0.00	13.14	13.14	0.00	19.53	19.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.67	32.67
34	KKNPP Unit-I	1000	0.00	0.04	0.04	0.00	0.00	0.00	0.00	0.17	0.17	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.17	0.17
35	NLC TPS- I Expn.	630	0.00	0.04	0.04	0.00	0.04	0.04	0.00	0.11	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.14
36	NLC TPS- II Expn.	840	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01
37	JNNSM Ph-1 Thermal		4.93	4.60	-0.33	5.40	-0.35	-5.75	20.80	18.93	-1.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.20	18.57	-7.63
38	NTPC Aravali		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
39	**CGS TOTAL**	**17760**	**199.55**	**248.43**	**48.88**	**160.48**	**272.65**	**112.17**	**689.55**	**895.50**	**205.95**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.03**	**0.03**	**850.04**	**1168.18**	**318.14**
40	NCE- Others	153	5.21	4.55	-0.66	1.73	0.00	-1.73	29.80	28.82	-0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	31.53	28.82	-2.72
41	NCE Solar	3756	156.73	164.15	7.42	0.00	0.00	0.00	672.37	707.13	34.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.89	3.89	672.37	711.02	38.65
42	NCE WIND	3688	100.89	73.52	-27.37	0.00	0.00	0.00	466.11	343.92	-122.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	466.11	343.92	-122.20
43	SECI (APRAPSCOM)		44.74	0.00	-44.74	0.00	0.00	0.00	111.40	0.00	-111.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	111.40	0.00	-111.40
44	**NCE TOTAL**	**7596**	**307.57**	**242.21**	**-65.36**	**1.73**	**0.00**	**-1.73**	**1279.69**	**1079.86**	**-199.83**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**3.89**	**3.89**	**1281.42**	**1083.75**	**-197.67**
45	APPDCL Stage-I	1600	155.53	146.08	-9.45	199.73	241.52	41.79	591.01	555.10	-35.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	790.75	796.62	5.87
46	APPDCL Stage-II	800	91.45	81.94	-9.51	202.38	211.26	8.88	292.64	262.20	-30.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	495.02	473.46	-21.56

S. No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)																	
						Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)		
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)
47	Godavari Gas Power Plant	216	0.00	0.00	0.00	2.53	1.14	-1.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.53	1.14	-1.39
48	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
49	**JOINT SECTOR TOTAL**	**2616**	**246.98**	**228.02**	**-18.96**	**404.64**	**453.92**	**49.28**	**883.65**	**817.30**	**-66.36**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**1288.30**	**1271.22**	**-17.08**
50	SEIL P1 (230MW)	231	31.64	35.92	4.28	44.84	45.49	0.64	81.00	93.51	12.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.84	13.84	125.84	152.84	27.00
51	SEIL P2 (500MW Firm)	500	65.17	69.10	3.93	109.98	117.33	7.36	162.27	156.87	-5.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.58	4.58	272.25	278.78	6.53
52	SEMBCORP PROJECT-1 (625MW)	625	81.46	0.00	-81.46	130.61	0.00	-130.61	208.54	0.00	-208.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	339.15	0.00	-339.15
53	SEMBCORP PROJECT-2 (125MW)	125	0.00	15.53	15.53	0.00	28.84	28.84	0.00	35.24	35.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	64.08	64.08
54	HNPCL	1040	94.93	69.33	-25.60	141.80	110.61	-31.19	330.36	234.74	-95.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	472.16	345.35	-126.81
55	**IPPs TOTAL**	**2521**	**273.20**	**189.88**	**-83.32**	**427.23**	**302.27**	**-124.96**	**782.17**	**520.36**	**-261.80**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**18.42**	**18.42**	**1209.39**	**841.05**	**-368.34**
56	UI CHARGES		0.00	3.00	3.00	0.00	0.00	0.00	0.00	52.82	52.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	52.82	52.82
57	Market Purchases		109.40	99.91	-9.49	0.00	0.00	0.00	636.71	801.01	164.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	636.71	801.01	164.30
58	Short term Sales		0.00	-10.20	-10.20	0.00	0.00	0.00	0.00	59.59	59.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	59.59	59.59
59	Purchase from EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
60	Purchase from SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
61	Sale to EPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
62	Sale to SPDCL		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
63	Swapping power		0.00	72.56	72.56	0.00	0.00	0.00	0.00	381.64	381.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	381.64	381.64
64	**TOTAL OTHERS**		**109.40**	**165.27**	**55.87**	**0.00**	**0.00**	**0.00**	**636.71**	**1295.06**	**658.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**636.71**	**1295.06**	**658.35**
65	TRANSMISSION COST		0.00	0.00	0.00	637.16	659.77	22.61	0.00	33.87	33.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	637.16	693.64	56.48
66	SLDC COST		0.00	0.00	0.00	21.99	65.58	43.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	21.99	65.58	43.59
67	PGCIL		0.00	0.00	0.00	297.33	223.58	-73.76	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	297.33	223.58	-73.76
68	ULDC COST		0.00	0.00	0.00	0.90	0.96	0.06	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.96	0.06
69	**TOTAL TRANSMISSION & ULDC CHARGES**		**0.00**	**0.00**	**0.00**	**957.38**	**949.88**	**-7.50**	**0.00**	**33.87**	**33.87**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**957.38**	**983.76**	**26.37**
70	**TOTAL COST**		**1639.38**	**1559.20**	**-80.18**	**2647.01**	**2716.82**	**69.81**	**6136.97**	**6473.31**	**336.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22.34**	**22.34**	**8783.98**	**9212.47**	**428.50**
71	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
72	**Power Purchase for the month**		**1639.38**	**1559.20**	**-80.18**	**2647.01**	**2716.82**	**69.81**	**6136.97**	**6473.31**	**336.35**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**0.00**	**22.34**	**22.34**	**8783.98**	**9212.47**	**428.50**

Actual Weighted average Power Purchase Cost per unit of energy (APPC)	=	5.9085
Base Weighted average Power Purchase Cost per unit of energy (BPPC)	=	5.3581
Actual loss % for Previous year FY 2024-25 (Provisional)	=	11.08%
Approved Loss in %	=	10.37%
Loss % considered (lower of above two rows)	=	10.37%
FPPCA = (APPC - BPPC) / (100-Loss in %) (Rs./Unit)	**=**	**0.6140**

ANNEXURE-III

Category-wise Sales for the month of April-2025

S.No	Category	Approved	Actuals
A	**LT**		
1	Domestic	626.27	577.95
2	Commerical & Others	111.35	118.68
3	Industry	37.66	39.58
4	Institutional	29.65	30.52
5	Agriculture & Related	**291.01**	**263.85**
	Metered	104.49	104.91
	Unmetered	186.52	158.94
	Total	**1095.94**	**1030.58**
B	**HT**		
1	Domestic	2.09	2.54
2	Commerical & Others	53.81	56.54
3	Industry	256.76	237.74
4	Institutional	58.68	60.93
5	Agriculture & Related	2.17	4.40
	Total	**373.51**	**362.14**
	Grand Total	**1469.46**	**1392.72**

Annexure - III

Availability of Generating Stations during April-FY2025-26

Name of the Generator	INSTALLED CAP(AP SHARE)	AUX CONSUMPTION %	Apr-25					
			% Availabilties communicated by APSLDC/SRPC	Availability in MU	DESPATCH MU	PLF %	BACKING DOWN MU	remarks
Dr. NTTPS	**1260**	**9**	**80.48**	**664.40**	624.09	75.60	40.31	
Dr. NTTPS-IV	**500**	**7.5**	**92.44**	**307.83**	268.39	80.60	39.44	
Dr. NTTPS-V	**800**	**5.75**	**64.77**	**351.62**	338.50	62.35	13.12	
Dr.M.V.R.RTPP Stage-I	**420**	**9**	**63.25**	**174.05**	157.24	57.14	16.82	
Dr.M.V.R.RTPP Stage-II	**420**	**9**	**92.75**	**255.23**	204.89	74.45	50.35	
Dr.M.V.R.RTPP Stage-III	**210**	**9**	**87.14**	**119.90**	100.74	73.22	19.15	
Dr.M.V.R.RTPP Stage-IV	**600**	**5.75**	**78.34**	**318.97**	283.79	69.70	35.18	
Srisailam RCPH	**770**	**1**	**100**	**548.86**	1.28	0.23	547.58	
NSRCPH	**90**	**1**	**TO BE TAKEN SAME AS DESPATCH**		-0.04		0.04	
NSTPDC PH	**50**	**1**	**TO BE TAKEN SAME AS DESPATCH**		-0.09		0.09	
Upper Sileru	**240**	**1**	**100**	**171.07**	52.68	30.79	118.40	
Lower Sileru	**460**	**1**	**100**	**327.89**	104.64	31.91	223.25	
Donkarayi	**25**	**1**	**100**	**17.82**	13.17	73.88	4.65	
PABRHES	**20**	**1**	**TO BE TAKEN SAME AS DESPATCH**		-0.03		0.03	
Minihydel(Chettipet)	**1**	**1**	**100**	**0.71**	0.27	38.14	0.44	
Machkund HES (AP Share)	**60**	**1**	**TO BE TAKEN SAME AS DESPATCH**		22.74	53.16	-	
Tungabhadra HES (AP Share)	**57.6**	**1**	**TO BE TAKEN SAME AS DESPATCH**		3.47	8.44	-	
APPDCL Stage-I	**1600**	**5.75**	**63.14**	**685.55**	654.77	60.30	30.78	
APPDCL Stage-II	**800**	**5.75**	**70.8**	**384.36**	367.27	67.65	17.09	
HNPCL	**1040**	**5.75**	**45.58**	**321.68**	310.74	44.03	10.94	
SEIL P1 (230MW)	**230.55**	**5.25**	**99.12**	**161.00**	161.00	102.36	0.00	
SEIL P2 (500MW Firm)	**500**	**5**	**86.20**	**310.42**	309.75	90.57	0.67	
SEMBCORP PROJECT-2 (125MW)	**125**	**5**	**82.15**	**73.94**	69.59	81.39	4.34	
SEMBCORP PROJECT-1 (625MW)	**625**	**5.25**	**0.00**	**0.00**	0.00	0.00	0.00	
NTPC(SR) Ramagundam I & II	**287.68**	**6.68**	97.44	175.81	165.35	85.55	10.46	
NTPC(SR) Ramagundam III	**72.23**	**5.75**	98.55	45.31	43.07	87.86	2.25	
NTPC(SR) Talcher Stage-II	**180.57**	**5.75**	100.00	117.55	116.85	95.36	0.69	
NTPC(SR) Simhadri Stage-I	**461.1**	**6.25**	99.96	311.68	307.67	98.85	4.00	
NTPC(SR) Simhadri Stage-II	**216.46**	**6.25**	97.20	139.13	132.62	90.77	6.51	
NTPC Kudgi Stage-I	**201**	**6.75**	95.02	128.78	93.49	69.28	35.29	
NTECL Valluru	**82.97**	**5.75**	94.32	53.06	48.85	86.76	4.21	
NLC Stage-I	**45.02**	**10**	30.74	8.26	8.96	30.71	-0.70	
NLC Stage-II	**83.38**	**10**	39.42	20.03	21.29	39.40	-1.26	
NLC TPS- I Expn.	**0.3**	**9**	83.22	0.16	0.16	82.10	0.00	
NLC TPS- II Expn.	**0.35**	**12.5**	4.23	0.01	0.01	4.29	0.00	
NLC NNTPS	**52.49**	**5.75**	89.48	29.77	31.59	88.68	-1.82	
NTPL(NLC TamilNadu)	**117.96**	**5.25**	92.82	74.60	60.41	75.07	14.19	
NTPC Telangana STPS - I	**3.93**	**6.75**	87.75	0.11	0.55	20.97	-0.44	The despatch>availabilities implies that subject to availability of URS power, based on grid requirement, URS power has been scheduled from these stations, duly following merit order, which is excess power beyond our state entitlement.

Purchase from Exchanges (IEX, PXIL and HPX) - Monthly report of APRIL -2025- Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	Cost including operating Charges and application fee in Rs. Crs.	STU transmission charges in Rs. Crs.	Cost including NLDC charges and STU transmission charges in Rs. Crs.	Unit cost (including Operating and application fee charges) (Rs./kwh)	Unit Cost including NLDC charges and STU transmission charges in Rs.) (Rs./kwh)*
(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7) = (5)+(6)	(8)=((5)/(2))*10	(9)=((7)/(2))*10
01-Apr-25	3.954	3.291	0.0111	3.302	0.107	3.409	8.351	8.621
02-Apr-25	7.235	5.249	0.0189	5.268	0.195	5.464	7.282	7.552
03-Apr-25	14.163	8.120	0.0352	8.155	0.382	8.537	5.758	0.000
04-Apr-25	11.042	6.964	0.0280	6.992	0.298	7.290	6.332	6.602
05-Apr-25	7.681	4.524	0.0200	4.544	0.207	4.751	5.915	6.185
06-Apr-25	5.259	3.676	0.0142	3.690	0.142	3.832	7.016	7.286
07-Apr-25	3.369	3.141	0.0098	3.151	0.091	3.241	9.352	9.622
08-Apr-25	4.989	3.801	0.0136	3.815	0.135	3.950	7.647	7.917
09-Apr-25	10.974	9.033	0.0278	9.061	0.296	9.357	8.257	8.527
10-Apr-25	13.897	9.424	0.0348	9.459	0.375	9.834	6.807	7.076
11-Apr-25	6.198	4.131	0.0166	4.148	0.167	4.315	6.693	6.963
12-Apr-25	7.136	4.232	0.0187	4.250	0.193	4.443	5.956	6.226
13-Apr-25	3.294	2.666	0.0096	2.675	0.089	2.764	8.122	8.392
14-Apr-25	3.940	3.461	0.0112	3.472	0.106	3.579	8.814	9.084
15-Apr-25	11.274	8.652	0.0286	8.681	0.304	8.985	7.700	7.970
16-Apr-25	11.871	9.169	0.0302	9.199	0.320	9.520	7.750	8.019
17-Apr-25	25.213	16.913	0.0638	16.977	0.680	17.657	6.733	7.003
18-Apr-25	23.990	11.645	0.0657	11.710	0.647	12.358	4.881	5.151
19-Apr-25	14.700	11.228	-0.0031	11.224	0.397	11.621	7.635	7.905
20-Apr-25	9.492	7.467	-0.0593	7.407	0.256	7.664	7.804	8.074
21-Apr-25	14.717	12.533	-0.0267	12.506	0.397	12.903	8.497	8.767
22-Apr-25	19.524	20.854	-0.0928	20.762	0.527	21.288	10.634	10.904
23-Apr-25	27.709	22.889	-0.2596	22.629	0.748	23.377	8.167	8.436
24-Apr-25	27.423	24.832	-0.0181	24.814	0.740	25.553	9.049	9.318
25-Apr-25	28.937	24.677	-0.0294	24.647	0.781	25.428	8.518	8.787
26-Apr-25	30.090	25.503	-0.2584	25.244	0.812	26.056	8.390	8.659
27-Apr-25	26.972	21.870	-0.0423	21.828	0.728	22.556	8.093	8.363
28-Apr-25	23.277	19.857	-0.0293	19.828	0.628	20.456	8.518	8.788
29-Apr-25	25.204	19.412	-0.1382	19.274	0.680	19.954	7.647	7.917
30-Apr-25	24.298	18.712	-0.0652	18.647	0.656	19.302	7.674	7.944
	447.820	**347.925**	**-0.5646**	**347.361**	**12.082**	**359.442**	**7.757**	**8.026**

* The power purchase cost through exchanges , that will also include the Real time DSM charges for deviation from approved/allotted schedule to AP state for APRIL-2025, will be intimated to the Hon'ble APERC later.

Sale from Exchanges (IEX , PXIL and HPX) - Monthly report of APRIL-2025 Annexure

Delivery Date	Energy (MU)	Energy charges (Rs.) (cr.)	NLDC operating charges and application fee in Cr.	STU transmission charges in Rs. Crs.	Total energy charges excluding STU charges (in Cr)	Net energy charges realised to APDISCOM's Rs in Cr	Net unit rate realised to APDISCOM's (Rs./kwh)
(1)	(2)	(3)	(4)	(5)	(6)=(3)-(5)	(7) = (3)-(4)-(5)	(8)=((7)/(2))*10
01-Apr-25	4.297	3.078	0.0102	0.116	2.9619	2.9517	6.869
02-Apr-25	3.588	2.747	0.0088	0.097	2.6503	2.6415	7.363
03-Apr-25	2.987	2.079	0.0075	0.081	1.9979	1.9905	6.663
04-Apr-25	0.325	0.166	0.0009	0.009	0.1576	0.1567	4.827
05-Apr-25	0.346	0.146	0.0008	0.009	0.1362	0.1354	3.909
06-Apr-25	1.271	0.611	0.0031	0.034	0.5764	0.5733	4.510
07-Apr-25	1.225	0.986	0.0031	0.033	0.9533	0.9502	7.757
08-Apr-25	1.789	1.302	0.0043	0.048	1.2537	1.2494	6.982
09-Apr-25	2.575	1.992	0.0061	0.069	1.9229	1.9168	7.444
10-Apr-25	1.650	1.543	0.0043	0.045	1.4989	1.4946	9.058
11-Apr-25	1.298	0.377	0.0031	0.035	0.3421	0.3390	2.612
12-Apr-25	1.913	0.689	0.0045	0.052	0.6374	0.6329	3.308
13-Apr-25	0.671	0.311	0.0016	0.018	0.2925	0.2909	4.332
14-Apr-25	1.550	0.575	0.0037	0.042	0.5329	0.5293	3.415
15-Apr-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
16-Apr-25	0.975	0.926	0.0023	0.026	0.8994	0.8971	9.201
17-Apr-25	0.058	0.031	0.0001	0.002	0.0295	0.0293	5.088
18-Apr-25	0.100	0.052	0.0002	0.003	0.0498	0.0495	4.954
19-Apr-25	0.000	0.000	0.0000	0.000	0.0000	0.0000	0.000
20-Apr-25	0.907	0.643	0.0021	0.024	0.6186	0.6165	6.795
21-Apr-25	3.461	2.335	0.0083	0.093	2.2416	2.2334	6.453
22-Apr-25	2.230	2.187	0.0053	0.060	2.1272	2.1219	9.517
23-Apr-25	0.400	0.334	0.0009	0.011	0.3236	0.3227	8.067
24-Apr-25	0.979	0.890	0.0023	0.026	0.8632	0.8609	8.792
25-Apr-25	0.850	0.850	0.0021	0.023	0.8271	0.8250	9.705
26-Apr-25	1.550	1.529	0.0037	0.042	1.4872	1.4835	9.571
27-Apr-25	3.132	1.539	0.0074	0.085	1.4545	1.4471	4.620
28-Apr-25	1.317	0.604	0.0031	0.036	0.5684	0.5653	4.293
29-Apr-25	1.398	1.118	0.0033	0.038	1.0808	1.0775	7.710
30-Apr-25	2.876	1.842	0.0068	0.078	1.7641	1.7573	6.111
Total	**45.719**	**31.482**	**0.110**	**1.233**	**30.249**	**30.139**	**6.5923**

The Energy transactions through PUShP portal for the month of April-2025 are NIL.

CENTRAL POWER Distribution Corporation of A.P. Ltd. | Southern Power Distribution Company of A.P. Ltd | Eastern Power Distribution Company of A.P. Ltd

ANDHRA PRADESH POWER CO-ORDINATION COMMITTEE

From
The Chief General Manager
Power Purchase and Legal, APPCC,
Vidyut Soudha, Gunadala,
Vijayawada.

To
The Chief General Manager,
Projects ,APCPDCL
Corporate Office ,
Vijayawada.

Lr.No.APPCC/CGM-PP&L/GM-PP/DGM-Trdg/F.No.General-Vol-03/D.No112 /Dt.20.05.2025.

Sir,

Sub:- APCPDCL- Short term power procurement by APDISCOMs- Monthly reports of power purchased through DEEP tenders & Swapping energy transactions by APDISCOMs -April 2025- Submitted - Reg.

Ref:- 1. Regulation 1 of 2022, issued by Hon'ble APERC, Dt: 20-02-2022.
2. APERC Procdgs .No.APERC/Tariff/T-52/04, Dt: 10-07-2023.
3. Lr. No. APERC/Secy/Tariff/F:52/D.No.962/2024, Date:10-04-2024.
4.Lr.No.APERC/F.No.T-52 /Tariff/D.No 1466/Dt: 13.11.2024.

****

In adherence to the directions of the Hon'ble APERC Commission under Clause 17 of Regulation 1 of 2022, the time-block-wise details of short-term energy transactions carried out through DEEP tenders, bilateral transactions, and Swapping (Import & Export) by the APDISCOMs for the month of April 2025 are enclosed herewith.

O/c

This communication is being submitted along with the monthly report for onward submission to the Hon'ble APERC Commission for obtaining periodical ratification of the energy transactions carried out under the short-term procurement category /swappings for the month of April 2025 at the earliest please.

21/5/25

Encl: Monthly report as mentioned above.

Yours faithfully,

21.05.2025

The Chief General Manager,
Power Purchase and Legal::APPCC

Copy to:
The Chief Engineer/APSLDC. → A.V. Rao 21/5/25
The Chief General Manager, Projects , APSPDCL, Tirupathi.
The Chief General Manager, Projects and RAC, APEPDCL, Visakhapatnam.
The FA &CCA, R&E, APTRANSCO, VS, Vijayawada
The General Manager, Finance & Coordination, Accounts wing, APPCC, VS, VJA
The DGM, Coordination, APPCC, VS, VJA.

- For information please.

DESPATCHED 21 MAY 2025

21/05/25 V.S. VJA.04.

Short term power purchase details by APDISCOM's for April 2025 (DEEP+Swapping+Bilateral)

April 2025_ TB wise		Swap Import from HPPC by APDISCOMs	Swap Import from PSPCL by APDISCOMs	Swap Import from UPPCL by APDISCOMs	Swap Import from MPPMCL by APDISCOMs	Swap Export to UPPCL by APDISCOMs
		HPPC	PSPCL	UPPCL	MPPMCL	UPPCL
00:00	00:15	1.3625	1.1353	0.75	0.75	0.50825
00:15	00:30	1.3625	1.1353	0.75	0.75	0.50825
00:30	00:45	1.3625	1.1353	0.75	0.75	0.50825
00:45	01:00	1.3625	1.1353	0.75	0.75	0.50825
01:00	01:15	1.3625	1.1353	0.75	0.75	0.50825
01:15	01:30	1.3625	1.1353	0.75	0.75	0.50825
01:30	01:45	1.3625	1.1353	0.75	0.75	0.50825
01:45	02:00	1.3625	1.1353	0.75	0.75	0.50825
02:00	02:15	1.3625	1.1353	0	0.75	0.50825
02:15	02:30	1.3625	1.1353	0	0.75	0.50825
02:30	02:45	1.3625	1.1353	0	0.75	0.50825
02:45	03:00	1.3625	1.1353	0	0.75	0.50825
03:00	03:15	1.3625	1.1353	0	0.75	0
03:15	03:30	1.3625	1.1353	0	0.75	0
03:30	03:45	1.3625	1.1353	0	0.75	0
03:45	04:00	1.3625	1.1353	0	0.75	0
04:00	04:15	1.3625	1.1353	0	0.75	0
04:15	04:30	1.3625	1.1353	0	0.75	0
04:30	04:45	1.3625	1.1353	0	0.75	0
04:45	05:00	1.3625	1.1353	0	0.75	0
05:00	05:15	1.3625	1.1353	0	0.75	0
05:15	05:30	1.3625	1.1353	0	0.75	0
05:30	05:45	1.3625	1.1353	0	0.75	0
05:45	06:00	1.3625	1.1353	0	0.75	0
06:00	06:15	1.3625	1.1353	0	0.75	0
06:15	06:30	1.3625	1.1353	0	0.75	0
06:30	06:45	1.3625	1.1353	0	0.75	0
06:45	07:00	1.3625	1.1353	0	0.75	0
07:00	07:15	1.3625	1.1353	0	0.75	0
07:15	07:30	1.3625	1.1353	0	0.75	0
07:30	07:45	1.3625	1.1353	0	0.75	0
07:45	08:00	1.3625	1.1353	0	0.75	0
08:00	08:15	1.3625	1.1353	0	0.75	0
08:15	08:30	1.3625	1.1353	0	0.75	0
08:30	08:45	1.3625	1.1353	0	0.75	0
08:45	09:00	1.3625	1.1353	0	0.75	0
09:00	09:15	1.3625	1.1353	0	0.75	0
09:15	09:30	1.3625	1.1353	0	0.75	0
09:30	09:45	1.3625	1.1353	0	0.75	0
09:45	10:00	1.3625	1.1353	0	0.75	0
10:00	10:15	1.3625	1.1353	0	0.75	0
10:15	10:30	1.3625	1.1353	0	0.75	0
10:30	10:45	1.3625	1.1353	0	0.75	0
10:45	11:00	1.3625	1.1353	0	0.75	0
11:00	11:15	1.3625	1.1353	0	0.75	0
11:15	11:30	1.3625	1.1353	0	0.75	0
11:30	11:45	1.3625	1.1353	0	0.75	0
11:45	12:00	1.3625	1.1353	0	0.75	0

April 2025_ TB wise		Swap Import from HPPC by APDISCOMs	Swap Import from PSPCL by APDISCOMs	Swap Import from UPPCL by APDISCOMs	Swap Import from MPPMCL by APDISCOMs	Swap Export to UPPCL by APDISCOMs
		HPPC	PSPCL	UPPCL	MPPMCL	UPPCL
12:00	12:15	1.3625	1.1353	0	0.75	0
12:15	12:30	1.3625	1.1353	0	0.75	0
12:30	12:45	1.3625	1.1353	0	0.75	0
12:45	13:00	1.3625	1.1353	0	0.75	0
13:00	13:15	1.3625	1.1353	0	0.75	0
13:15	13:30	1.3625	1.1353	0	0.75	0
13:30	13:45	1.3625	1.1353	0	0.75	0
13:45	14:00	1.3625	1.1353	0	0.75	0
14:00	14:15	1.3625	1.1353	0	0.75	0
14:15	14:30	1.3625	1.1353	0	0.75	0
14:30	14:45	1.3625	1.1353	0	0.75	0
14:45	15:00	1.3625	1.1353	0	0.75	0
15:00	15:15	1.3625	1.1353	0	0.75	0
15:15	15:30	1.3625	1.1353	0	0.75	0
15:30	15:45	1.3625	1.1353	0	0.75	0
15:45	16:00	1.3625	1.1353	0	0.75	0
16:00	16:15	1.3625	1.1353	0	0.75	0
16:15	16:30	1.3625	1.1353	0	0.75	0
16:30	16:45	1.3625	1.1353	0	0.75	0
16:45	17:00	1.3625	1.1353	0	0.75	0
17:00	17:15	1.3625	1.1353	0	0.75	0
17:15	17:30	1.3625	1.1353	0	0.75	0
17:30	17:45	1.3625	1.1353	0	0.75	0
17:45	18:00	1.3625	1.1353	0	0.75	0
18:00	18:15	1.3625	1.1353	0	0.75	0
18:15	18:30	1.3625	1.1353	0	0.75	0
18:30	18:45	1.3625	1.1353	0	0.75	0
18:45	19:00	1.3625	1.1353	0	0.75	0
19:00	19:15	1.3625	1.1353	0	0.75	0
19:15	19:30	1.3625	1.1353	0	0.75	0.50825
19:30	19:45	1.3625	1.1353	0	0.75	0.50825
19:45	20:00	1.3625	1.1353	0	0.75	0.535
20:00	20:15	1.3625	1.1353	0	0.75	0.535
20:15	20:30	1.3625	1.1353	0	0.75	0.535
20:30	20:45	1.3625	1.1353	0	0.75	0.535
20:45	21:00	1.3625	1.1353	0	0.75	0.535
21:00	21:15	1.3625	1.1353	0	0.75	0.535
21:15	21:30	1.3625	1.1353	0.75	0.75	0.49225
21:30	21:45	1.3625	1.1353	0.75	0.75	0.49225
21:45	22:00	1.3625	1.1353	0.75	0.75	0.50475
22:00	22:15	1.3625	1.1353	0.75	0.75	0.47975
22:15	22:30	1.3625	1.1353	0.75	0.75	0.428
22:30	22:45	1.3625	1.1353	0.75	0.75	0.428
22:45	23:00	1.3625	1.1353	0.75	0.75	0.428
23:00	23:15	1.3625	1.1353	0.75	0.75	0.428
23:15	23:30	1.3625	1.1353	0.75	0.75	0.45475
23:30	23:45	1.3625	1.1353	0.75	0.75	0.45475
23:45	00:00	1.3625	1.1357	0.75	0.75	0.47975
TOTAL		130.800	108.990	15.0000	72.0000	15.9255

* The energy delivered is at SR periphery.DEEP & Bilateral short power procurement/sale by APDISOCMS for April 2025 is Nil.

Annexure - VI

APRIL	**DEVIATION FOR THE MONTH OF APRIL 2025**				
	Deviation/Reactive	**From**	**To**	**Final charges**	**Payable/Receivable**
	Deviation	01-04-2025	06-04-2025	22241584	payable
	Deviation	07-04-2025	13-04-2025	48773391	payable
	Deviation	14-04-2025	20-04-2025	102963048	payable
	Deviation	21-04-2025	27-04-2025	62757338	payable
				236735361	
	REACTIVE FOR THE MONTH OF APRIL 2025				
	Reactive	**From**	**To**	**Pro-Rata**	**Payable/Receivable**
	Reactive	01-04-2025	06-04-2025	4707989	Receivable
	REVISED Reactive	01-04-2025	06-04-2025	393992	Receivable
	Reactive	07-04-2025	13-04-2025	6190488	Receivable
	Reactive	14-04-2025	20-04-2025	5942416	Receivable
	Reactive	21-04-2025	27-04-2025	5727621	Receivable
	Reactive				
	TOTAL			**22962506**	

Annexure - VI

PGCL POC CHARGES(CTUIL) FY 2025-26					
S.NO	for month of MIS	NAME	DATE	BILLING MONTH	AMOUNT
1	Apr-25	1) CTUIL 1ST BILL FOR APR-25 2) CTUIL 3rd BILL PERIOD OF APR'24 TO FEB'25	01.04.2025	Apr-25	1025098810

PGCIL NON POC FY 2025-26			
NAME	DATE	BILLING MONTH	AMOUNT
NON POC ULDC CHRS FOR THE APRIL-25	01.05.2025	APRIL	497537

SRLDC FEES AND CHARGS FY 2025-26			
NAME	DATE	BILLING MONTH	AMOUNT
POSOCO SLDC FEES & CHARGES FOR MONTH OF APR'2025	01.05.2025	APRIL	3658288

ANNEXURE-VII

T & D losses

Actual T&D Loss Computation for FY 2024-25		
S.No	**Particulars**	
1	Power Purchase (MU)	17266.18
2	Sales (MU)	15371.47
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.97**

Approved T&D Loss Computation for FY 2025-26		
S.No	**Particulars**	
1	Power Purchase (MU)	18065.83
2	Sales (MU)	16193.21
3=(1-2)/1 x 100	**T&D Loss (%)**	**10.37**

Annexure - VIII
DSM DATA FY 2025-26

Period		F<=49.90			Amount in Rs.	49.9 to 50.05			Amount in Rs.	F>50.05			Amount in Rs.	Post Facto	UD Energy with no incentive	Net Energy(MU)(w/o Post Facto)	**Total Charges(Rs.Cr) (Including Postfacto and additional)**
		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW		Upto 250MW	250 to 350 MW	>350MW					
From	To	Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)	Energy(MU)	Energy(MU)		Energy(MU)			
01-04-2025	06-04.2025	0.06	0.11	0.06	-5774460.71	-0.06	0.43	0.65	-21191571.52	-0.56	-0.06	-0.04	-152388.54	0.02	**-0.749762125**	0.5839205820	-2.7172554
07-04-2025	13-04-2025	0.12	0.10	0.46	-12448085.79	-2.20	-0.35	-0.47	-33444557.21	1.55	0.43	0.45	-2686692.70	0.08	**-1.021976666**	0.1026518070	-4.8773391
14-04-2025	20-04-2025	0.87	0.33	1.16	-39120638.23	3.91	0.91	1.47	-60400511.13	1.30	0.28	0.38	-3065368.87	0.11	**-0.294920646**	10.6098634690	-10.2963049
21-04-2025	27-05-2025	0.52	0.06	0.13	-17365589.30	2.90	0.23	-0.52	-43223703.87	-0.26	-0.14	-0.76	-1796381.81	0.11	**-1.617942652**	2.1664220990	-6.2757339
April '25		**1.58**	**0.60**	**1.81**	**-74708774.04**	**4.55**	**1.22**	**1.13**	**-158260343.73**	**2.03**	**0.51**	**0.03**	**-7700831.92**	**0.31**	**-3.684602089**	**13.462857957**	**-24.166633300**

Note: 1.The above DSM charges shown, are as per the CERC(Deviation Settlement Mechanism) Regulations,2024, applicable from 16.09.2024.

2. The net energy in Negative (-ve) signs depicts Under drawn energy and vice-versa

3.The negative(-ve) Charges in Rs crs depicts that the charges are payable by APDiscoms and vice versa.

Annexure - IX

Reasons for variations

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability			Energy (MU)			Cost Components (Rs.Millions)																		REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per	Actual	
1	Dr. NTTPS	1260	645.70	664.40	18.70	622.5100	624.0932	1.5832	611.9833	652.7833	40.8000	2633.2173	2663.0568	29.8395	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3245.2006	3315.8401	70.6395	5.21	5.31	The availability of thermal stations was increased by 28.39 MU(1.312 %) when compared to approved availability. Accordingly,the energy despatch from APGENCO thermal stations is also decreased by 82.49 MU(4.00 %) than the approved quantum. The fixed charges of APGENCO stations have been admitted based on the costs approved in the APGenco generation Multi Year Tariff order for FY2024-29 dtd.09.09.2024 duly limiting to the monthly availability of respective station as communicated by APSLDC. Further, the variable cost is admitted duly limiting to the ceiling rates approved in the said MYT order. In respect of Dr.NTTPS-V, the FC and VC are admitted based on the costs approved in the Dr.NTTPS-V Multi Year Tariff order for FY2024-29 dtd.28.10.2024. Overall, the per unit cost of APGENCO thermal stations is increased around Rs.0.21/Unit when compared to the approved rate.
2	Dr. NTTPS-IV	500	264.23	307.83	43.60	263.9500	268.3880	4.4380	220.8667	235.5833	14.7167	1039.9630	1073.9842	34.0212	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1260.8297	1309.5675	48.7378	4.78	4.88	
3	Dr. NTTPS-V	800	407.96	351.62	-56.34	407.9500	338.5000	-69.4500	828.2083	766.3244	-61.8840	1362.5530	1079.8149	-282.7381	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2190.7613	1846.1392	-344.6221	5.37	5.45	
4	Dr.M.V.R.RTPP Stage-I	420	206.84	174.05	-32.79	184.1300	157.2352	-26.8948	204.2333	184.5516	-19.6817	810.1720	732.4511	-77.7209	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1014.4053	917.0028	-97.4026	5.51	5.83	
5	Dr.M.V.R.RTPP Stage-II	420	242.01	255.23	13.22	194.7100	204.8854	10.1754	224.4917	224.5000	0.0083	856.7240	954.4208	97.6968	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1081.2157	1178.9208	97.7051	5.55	5.75	
6	Dr.M.V.R.RTPP Stage-III	210	112.77	119.90	7.13	104.7400	100.7439	-3.9961	120.5917	138.6417	18.0500	460.8560	469.2968	8.4408	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	581.4477	607.9385	26.4908	5.55	6.03	
7	Dr.M.V.R.RTPP Stage-IV	600	284.11	318.97	34.86	282.1400	283.7860	1.6460	472.4417	569.4166	96.9749	1156.7740	1235.7008	78.9268	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1629.2157	1805.1174	175.9017	5.77	6.36	
8	**GENCO THERMAL TOTAL**	**4210**	**2163.62**	**2192.01**	**28.39**	**2060.1300**	**1977.6317**	**-82.4983**	**2682.8167**	**2771.8009**	**88.9843**	**8320.2593**	**8208.7254**	**-111.5339**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**11003.0760**	**10980.5263**	**-22.5497**	**5.34**	**5.55**	
9	Srisailam RCPH	770	0.00	548.86	548.86	0.0000	1.2766	1.2766	181.4833	181.4917	0.0083	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	181.4833	181.4917	0.0083	0.00	142.17	The quantum of discharge of water at hydel power plant is as decided by irrigation authorities. The actual availability shown is the technical availability of Hydro Machines as provided by the APSLDC. The fixed charges have been admitted based on actual Machine availability achieved by the respective plants during the month as communicated by APSLDC.
10	NSRCPH	90	0.00	0.00	0.00	0.0000	-0.0384	-0.0384	21.3083	21.3083	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	21.3083	21.3083	0.0000	0.00	-554.77	
11	NSTPDC PH	50	1.00	0.00	-1.00	0.9900	-0.0935	-1.0835	41.6583	41.6583	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	41.6583	41.6583	0.0000	42.08	-445.54	
12	Upper Sileru	725	52.50	171.07	118.57	52.5000	52.6751	0.1751	71.5484	71.5559	0.0075	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	71.5484	71.5559	0.0075	1.36	1.36	
13	Lower Sileru		100.00	327.89	227.89	100.0000	104.6381	4.6381	137.1525	137.1487	-0.0037	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	137.1525	137.1487	-0.0037	1.37	1.31	
14	Donkarayi		10.00	17.82	7.82	10.0000	13.1658	3.1658	7.4575	7.4537	-0.0037	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.4575	7.4537	-0.0037	0.75	0.57	
15	PABRHES	20	0.00	0.00	0.00	0.0000	-0.0271	-0.0271	11.7667	11.7750	0.0083	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.7667	11.7750	0.0083	0.00	-435.27	
16	Minihydel(Chettipet)	1	0.15	0.71	0.56	0.1500	0.2719	0.1219	2.0750	2.0750	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.0750	2.0750	0.0000	13.83	7.63	
17	Machkund HES (AP Share)	118	18.60	22.74	4.14	18.6000	22.7352	4.1352	62.0750	31.6709	-30.4041	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	62.0750	31.6709	-30.4041	3.34	1.39	
18	Tungabhadra HES(AP Share)		0.00	3.47	3.47	0.0000	3.4655	3.4655	0.0000	30.4041	30.4041	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	30.4041	30.4041	0.00	8.77	
19	**GENCO HYDEL(INCLUDING INTERSTATE)TOTAL**	**1774**	**182.25**	**1092.55**	**910.30**	**182.2400**	**198.0693**	**15.8293**	**536.5250**	**536.5417**	**0.0167**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**536.5250**	**536.5417**	**0.0167**	**2.94**	**2.71**	
20	NTPC(SR) Ramagundam I & II	2100	173.20	175.81	2.61	172.7300	165.3547	-7.3753	124.8500	123.8044	-1.0456	689.1927	598.7495	-90.4432	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	814.0427	722.5539	-91.4888	4.71	4.37	In view of higher grid demand, even though Commission excluded the procurement of power from four CGS Stations Viz NTPC-Kudgi, NTECL-Vallur, NTPL-Tuticorin & NNTPS-Nyveli, DISCOMs are forced to procure power from these plants. The availability from these four stations aided in meeting the Grid Demand. Overall the availability from these four CGS stations during the month is 288.32 MU. Overall the FC of CGS stations during the month is increased by Rs.47.95 Crs. Further, pending approval of PPA, 15.34 MW from NTPC Telangana STPS-I(1600MW) has been availed w.e.f 01.03.2024 as per the allocation of Ministry of Power. NTPC Telangana is scheduled from unallocated pool as per MoP allocations and is subject to change monthly based on revised allocations issued by CEA from time to time.
21	NTPC(SR) Simhadri Stage-I	1000	283.16	311.68	28.52	283.1700	307.6717	24.5017	247.5333	296.7928	49.2595	1030.7388	1196.4690	165.7302	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1278.2721	1493.2618	214.9897	4.51	4.85	
22	NTPC(SR) Simhadri Stage-II	1000	132.50	139.13	6.63	132.5000	132.6201	0.1201	163.3833	187.7281	24.3448	482.3000	509.7432	27.4432	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	645.6833	697.4713	51.7880	4.87	5.26	
23	NTPC(SR) Talcher Stage-II	2000	111.68	117.55	5.87	111.6800	116.8528	5.1728	83.8833	92.4397	8.5563	195.4400	188.9510	-6.4890	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	279.3233	281.3907	2.0674	2.50	2.41	
24	NTPC(SR) Ramagundam III	500	42.33	45.31	2.98	42.2800	43.0658	0.7858	34.6083	34.3074	-0.3009	168.6972	153.1852	-15.5120	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	203.3055	187.4926	-15.8129	4.81	4.35	
25	NTPC Kudgi Stage-I	2400	0.00	128.78	128.78	0.0000	93.4896	93.4896	0.0000	200.7840	200.7840	0.0000	427.0868	427.0868	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	627.8707	627.8707	0.00	6.72	
	NTPC Telangana STPS - I		0.00	0.11	0.11	0.0000	0.5533	0.5533	0.0000	0.1808	0.1808	0.0000	1.9823	1.9823	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.1632	2.1632	0.00	3.91	
26	NTECL Valluru	1500	0.00	53.06	53.06	0.0000	48.8504	48.8504	0.0000	82.0199	82.0199	0.0000	203.0223	203.0223	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	285.0422	285.0422	0.00	5.84	
27	NLC Stage-I	630	25.50	8.26	-17.24	25.5000	8.9582	-16.5418	21.8167	8.1762	-13.6405	82.6200	29.0424	-53.5776	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	104.4367	37.2186	-67.2181	4.10	4.15	
28	NLC Stage-II	840	46.85	20.03	-26.82	46.8500	21.2871	-25.5629	41.4417	19.9679	-21.4738	151.7940	69.0128	-82.7812	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	193.2357	88.9807	-104.2550	4.12	4.18	
29	NPC(MAPS)	440	6.47	4.91	-1.56	6.4700	4.9071	-1.5629	0.0000	0.0000	0.0000	16.5632	12.8367	-3.7265	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1296	0.1296	16.5632	12.9663	-3.5969	2.56	2.64	
30	NPC(KAIGA unit I,II,III,IV)	880	46.99	56.94	9.95	46.9900	56.9421	9.9521	0.0000	0.0000	0.0000	165.8747	202.1485	36.2738	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	165.8747	202.1485	36.2738	3.53	3.55	
31	NTPL(NLC TamilNadu)	1000	0.00	74.60	74.60	0.0000	60.4103	60.4103	0.0000	118.3729	118.3729	0.0000	248.0448	248.0448	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	366.4177	366.4177	0.00	6.07	
32	NLC NNTPS	1000	0.00	29.77	29.77	0.0000	31.5893	31.5893	0.0000	58.9187	58.9187	0.0000	87.5338	87.5338	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	146.4525	146.4525	0.00	4.64	
33	KKNPP Unit-I	1000	0.00	0.17	0.17	0.0000	0.1656	0.1656	0.0000	0.0000	0.0000	0.0000	0.7552	0.7552	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.7552	0.7552	0.00	4.56	
34	NLC TPS- I Expn.	630	0.00	0.16	0.16	0.0000	0.1614	0.1614	0.0000	0.1634	0.1634	0.0000	0.4724	0.4724	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6358	0.6358	0.00	3.94	
35	NLC TPS- II Expn.	840	0.00	0.01	0.01	0.0000	0.0095	0.0095	0.0000	0.0237	0.0237	0.0000	0.0315	0.0315	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0552	0.0552	0.00	5.84	
36	JNNSM Ph-1 Thermal		22.23	20.63	-1.60	22.0000	20.6290	-1.3710	25.0333	-1.5832	-26.6165	92.8400	84.8315	-8.0085	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	117.8733	83.2483	-34.6250	5.36	4.04	
50	NTPC Aravali		0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
37	**CGS TOTAL**	**17760**	**890.91**	**1186.91**	**296.00**	**890.1700**	**1113.5179**	**223.3479**	**742.5500**	**1222.0968**	**479.5468**	**3076.0606**	**4013.8988**	**937.8382**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.1296**	**0.1296**	**3818.6106**	**5236.1251**	**1417.5145**	**4.29**	**4.70**	

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Avilability			Energy (MU)			Cost Components (Rs.Millions)																			REMARKS FOR VARIATIONS
									Fixed (A)			Variable (B)			Incentive (C)			Income Tax (D)			Others (E)			Total F=(A+B+C+D+E)					
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (j)	Actual (k)	Variance (l)= (k-j)	TO (m)	Actual (n)	Variance (o)= (n-m)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per	Actual	
38	NCE- Others	153	23.23	20.39	-2.84	23.2400	20.3851	-2.8549	8.0250	0.0000	-8.0250	132.9328	129.1580	-3.7748	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	140.9578	129.1580	-11.7998	6.07	6.34	
39	NCE Solar	3756	699.16	735.77	36.61	699.1500	735.7701	36.6201	0.0000	0.0000	0.0000	2999.3535	3169.5497	170.1962	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	17.4419	17.4419	2999.3535	3186.9916	187.6381	4.29	4.33	
40	NCE WIND	3688	450.04	329.52	-120.52	450.0400	329.5182	-120.5218	0.0000	0.0000	0.0000	2079.1848	1541.5357	-537.6491	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2079.1848	1541.5357	-537.6491	4.62	4.68	Actual energy dispatch is decreased over the approved by 286.36 MU (20.86%). As all NCE/RE projects are Must Run Stations, there is no backing down applicable for them whatever they generate is absorbed.
41	**NCE TOTAL**	**7596**	**1172.43**	**1085.67**	**-86.76**	**1172.4300**	**1085.6734**	**-86.7566**	**8.0250**	**0.0000**	**-8.0250**	**5211.4711**	**4840.2434**	**-371.2277**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**17.4419**	**17.4419**	**5219.4961**	**4857.6853**	**-361.8108**	**4.45**	**4.47**	
	SECI (APRAPSCOM)		199.58	0.00	-199.58	**199.5800**	**0.0000**	-199.5800	**0.0000**	**0.0000**	**0.0000**	**496.9542**	**0.0000**	**-496.9542**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	496.9542	0.0000	-496.9542	2.49	0.00	
	NCE Solar		**199.58**	**0.00**	**-199.58**	**199.5800**	**0.0000**	**-199.5800**	**0.0000**	**0.0000**	**0.0000**	**496.9542**	**0.0000**	**-496.9542**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**496.9542**	**0.0000**	**-496.9542**	**2.49**	**0.00**	
42	APPDCL Stage-I	1600	693.79	685.55	-8.24	693.7900	654.7650	-39.0250	926.3000	1082.5716	156.2716	2636.4020	2488.1070	-148.2950	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	3562.7020	3570.6786	7.9766	5.14	5.45	
43	APPDCL Stage-II	800	407.95	384.36	-23.59	407.9500	367.2670	-40.6830	936.1167	946.9449	10.8282	1305.4400	1175.2545	-130.1855	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2241.5567	2122.1994	-119.3573	5.49	5.78	The actual availability of APPDCL stage-I was decreased by13.77% & Stage-II was increased over the approved availability by 2.85%.The ovreall energy dispath is decreased by 79.70 MU (7.23 %).The fixed charges were admitted accordingly duly limiting to the normative availability. Further, there is no generation from Godavari Gas Power Plant as there is no avaialbility of natural gas. Overall, the per unit cost of Joint Sector is increased around Rs.0.3/Unit when compared to the approved rate.
44	Godavari Gas Power Plant	216	0.00	0.00	0.00	0.0000	0.0000	0.0000	11.6667	5.0939	-6.5727	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	11.6667	5.0939	-6.5727	0.00	0.00	
47	TS NPDCL (TSPCC)		0.00	0.00	0.00	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
48	**JOINT SECTOR TOTAL**	**2616**	**1101.74**	**1069.91**	**-31.83**	**1101.7400**	**1022.0320**	**-79.7080**	**1874.0833**	**2034.6104**	**160.5271**	**3941.8420**	**3663.3615**	**-278.4805**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**5815.9253**	**5697.9719**	**-117.9534**	**5.28**	**5.58**	
49	SEIL P1 (230MW)	231	141.13	161.00	19.87	141.1400	161.0004	19.8604	207.4250	203.8846	-3.5404	361.3184	419.1460	57.8276	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	62.0317	62.0317	568.7434	685.0624	116.3190	4.03	4.26	The PPA entered between the parties , APDISCOMs and SEIL-P1(625 MW) was submitted before Hon'ble APERC for approval on 07.01.2025. There was no scheduling of power from SEIL-P1(625MW) to APDISCOMs during the month. The availability from M/s HNPCL is decreased by 24.03 % than the approved quantum. Overall, the energy availability from the IPPs is decreased by 351.63MU(28.85 %) when compared to the approved availability. The actual energy dispatch from IPPs is decreased by 367.59 MU (30.16%) than approved quantum. Overall, the per unit cost of IPPs is decreased around Rs.0.05/Unit when compared to the approved rate.
50	SEIL P2 (500MW Firm)	500	290.70	310.42	19.72	290.7000	309.7482	19.0482	508.7250	525.9173	17.1923	723.8430	703.1284	-20.7146	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	20.5407	20.5407	1232.5680	1249.5864	17.0184	4.24	4.03	
	SEMBCORP PROJECT-1 (625MW)	625	363.38	0.00	-363.38	363.3800	0.0000	-363.3800	604.1750	0.0000	-604.1750	930.2528	0.0000	-930.2528	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1534.4278	0.0000	-1534.4278	4.22	0.00	
	SEMBCORP PROJECT-2 (125MW)	125	0.00	73.94	73.94	0.0000	69.5918	69.5918	0.0000	129.2697	129.2697	0.0000	157.9734	157.9734	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	287.2431	287.2431	0.00	4.13	
51	HNPCL	1040	423.45	321.68	-101.77	423.4500	310.7384	-112.7116	656.1000	495.7875	-160.3125	1473.6060	1052.1761	-421.4299	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2129.7060	1547.9636	-581.7424	5.03	4.98	
52	**IPPs TOTAL**	**2521**	**1218.66**	**867.03**	**-351.63**	**1218.6700**	**851.0788**	**-367.5912**	**1976.4250**	**1354.8591**	**-621.5659**	**3489.0202**	**2332.4239**	**-1156.5963**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**82.5724**	**82.5724**	**5465.4452**	**3769.8554**	**-1695.5898**	**4.48**	**4.43**	
53	UI CHARGES					0.0000	13.4629	13.4629	0.0000	0.0000	0.0000	0.0000	236.7354	236.7354	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	236.7354	236.7354	0.00	17.58	UI(DSM) charges payble for an amount of Rs.23.67 Crs during this month.
54	Market Purchases					488.0300	447.8205	-40.2095	0.0000	0.0000	0.0000	2840.3346	3590.3646	750.0300	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2840.3346	3590.3646	750.0300	5.82	8.02	
55	Short term Sales					0.0000	-45.7189	-45.7189	0.0000	0.0000	0.0000	0.0000	267.0826	267.0826	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	267.0826	267.0826	0.00	-5.84	During real time, the forecasted grid demand varies due to weather conditions and the forecasted generation vary due to outages of thermal generation or variation in RE generation. In order to balance the load-generation on real time basis, the APDISCOMs overdraw/underdraw from the grid . Also when there is shortfall in Declared availability vis a vis the Grid Demand, DISCOMs are procuring shortfall from power markets, exchanges/e-bidding portal in order to ensure 24X7 power for all. A quantum of 447.82 MU @ Rs.8.02 per Unit was procured under short term/market. A quantum of 45.71 MU was sold through short term at a cost of Rs.5.84 per Unit.
56	Purchase from SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
57	Purchase from CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
58	Sale to SPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
59	Sale to CPDCL					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
60	Swapping power					0.0000	310.8645	310.8645	0.0000	0.0000	0.0000	0.0000	1635.1473	1635.1473	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1635.1473	1635.1473	0.00	5.26	
61	**TOTAL OTHERS**	**0**	**6929.19**	**7494.08**	**564.89**	**488.0300**	**726.4290**	**238.3990**	**0.0000**	**0.0000**	**0.0000**	**2840.3346**	**5729.3298**	**2888.9952**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**2840.3346**	**5729.3298**	**2888.9952**	**5.82**	**7.89**	
62	TRANSMISSION COST					0.0000	0.0000	0.0000	2957.2583	2957.2620	0.0037	0.0000	151.8265	151.8265	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2957.2583	3109.0885	151.8302	0.00	0.00	
63	SLDC COST					0.0000	0.0000	0.0000	102.0583	293.9517	191.8933	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	102.0583	293.9517	191.8933	0.00	0.00	
64	PGCIL					0.0000	0.0000	0.0000	1380.0083	1002.1363	-377.8720	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1380.0083	1002.1363	-377.8720	0.00	0.00	The transmission and SLDC charges are admitted based on the claims of APTRANSCO/APSLDC duly considering credits of transmission & SLDC charges due to short term purchases made by APDISCOMs. The total Transmission & ULDC Cost incurred is less than the approved amount by Rs.34.00 Cr.
65	ULDC COST					0.0000	0.0000	**0.0000**	4.1667	4.3082	0.1416	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	4.1667	4.3082	0.1416	0.00	0.00	
66	**TOTAL TRANSMISSION & ULDC CHARGES**	**0**				**0.0000**	**0.0000**	**0.0000**	**4443.4917**	**4257.6582**	**-185.8335**	**0.0000**	**151.8265**	**151.8265**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**4443.4917**	**4409.4847**	**-34.0069**	**0.00**	**0.00**	
67	**TOTAL COST**					**7312.9900**	**6974.4321**	**-338.5579**	**12263.9167**	**12177.5671**	**-86.3496**	**27375.9420**	**28939.8092**	**1563.8672**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**100.1439**	**100.1439**	**39639.8587**	**41217.5203**	**2074.6158**	**5.42**	**5.91**	The overall per unit cost is increased by Rs. 0.49/Unit when compared to the approved rate.
68	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)					0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-5.4029	-5.4029	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-5.4029	-5.4029	0.00	0.00	In this month, Past claims/refunds, pertaining to the previous year to APSPDCL only which are HT service claims.
69	**POWER PURCHASE FOR THE MONTH**		**6929.19**	**7423.34**	**494.15**	**7312.9900**	**6974.4321**	**-338.5579**	**12263.9167**	**12177.5671**	**-86.3496**	**27375.9420**	**28934.4063**	**1558.4643**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**0.0000**	**100.1439**	**100.1439**	**39639.8587**	**41212.1173**	**2069.2129**	**5.42**	**5.91**	During the month, the actual Energy dispatch is less than the approved dispatch by 4.62%. The actual average cost of power procurement including Transmission cost is Rs 5.91/Unit when compared to the approved level in the Retail Supply Tariff order for the month is Rs 5.42/Unit.

Actual Drawls for FY 2025-26

(in MU)

Month	APSPDCL	APEPDCL	APCPDCL	TOTAL	APCPDCL drawls %
Apr-25	2747.32	2523.18	1513.40	**6783.89**	22.31